

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 894,208	—	1,600,986	47,382	-539,747	16,627	0	1,986,198	4	0	702,817
Natural Gas Liquids and LRGs	331,102	123,619	25,662	—	14,384	36,414	—	45,528	7,952	404,873	84,481
Pentanes Plus	51,061	—	8,560	—	335	2,554	—	14,709	0	42,693	6,077
Liquefied Petroleum Gases	280,041	123,619	17,102	—	14,049	33,860	—	30,819	7,952	362,180	78,404
Ethane/Ethylene	128,156	5,079	1,080	—	38,383	5,318	—	0	0	167,380	18,022
Propane/Propylene	93,529	90,481	3,473	—	-26,340	13,630	—	0	5,972	141,541	32,640
Normal Butane/Butylene	18,109	26,470	8,068	—	2,719	13,281	—	12,301	1,979	27,805	22,781
Isobutane/Isobutylene	40,247	1,589	4,481	—	-713	1,631	—	18,518	0	25,455	4,961
Other Liquids	31,549	—	59,647	—	-27,079	7,169	—	86,775	7,800	-37,627	69,737
Other Hydrocarbons/Oxygenates	37,942	—	173	—	0	117	—	32,408	5,590	0	5,503
Unfinished Oils	—	—	49,782	—	-292	4,427	—	82,688	0	-37,625	47,491
Motor Gasoline Blend. Comp.	-6,392	—	9,692	—	-26,787	2,614	—	-28,312	2,211	0	16,708
Aviation Gasoline Blend. Comp.	—	—	0	—	0	11	—	-9	0	-2	35
Finished Petroleum Products	7,463	2,126,015	99,797	—	-1,033,297	2,541	—	—	155,364	1,042,074	127,704
Finished Motor Gasoline	7,463	972,628	1,609	—	-585,877	2,929	—	—	27,425	365,469	45,329
Reformulated	—	182,589	240	—	-106,385	2,718	—	—	228	73,498	11,282
Oxygenated	10,707	836	0	—	-7,043	-59	—	—	1	4,558	0
Other	-3,244	789,203	1,369	—	-472,449	270	—	—	27,196	287,413	34,047
Finished Aviation Gasoline	—	3,002	0	—	-1,210	218	—	—	0	1,574	523
Jet Fuel	—	218,536	211	—	-166,434	-821	—	—	3,090	50,044	13,715
Naphtha-Type	—	7	0	—	0	-71	—	—	1	77	0
Kerosene-Type	—	218,529	211	—	-166,434	-750	—	—	3,089	49,967	13,715
Kerosene	—	12,001	0	—	-427	361	—	—	342	10,871	1,007
Distillate Fuel Oil	—	458,126	7,651	—	-257,003	726	—	—	19,295	188,753	32,011
0.05 percent sulfur and under	—	316,706	489	—	-172,406	1,294	—	—	4,341	139,154	21,154
Greater than 0.05 percent sulfur ...	—	141,420	7,162	—	-84,597	-568	—	—	14,955	49,598	10,857
Residual Fuel Oil	—	100,968	26,103	—	-5,587	-31	—	—	36,479	85,036	14,280
Petrochemical Feedstocks ^e	—	77,371	62,558	—	-77	-165	—	—	0	140,017	3,193
Special Naphthas	—	9,018	1,030	—	-1,167	-152	—	—	971	8,062	1,397
Lubricants	—	32,750	78	—	-9,576	-429	—	—	4,306	19,375	6,315
Waxes	—	3,025	63	—	0	0	—	—	376	2,712	508
Petroleum Coke	—	108,817	0	—	0	403	—	—	62,789	45,625	4,731
Asphalt and Road Oil	—	34,734	395	—	-5,939	-880	—	—	284	29,786	3,901
Still Gas	—	85,064	0	—	0	0	—	—	0	85,064	0
Miscellaneous Products	—	9,975	99	—	0	382	—	—	7	9,685	794
Total	1,264,323	2,249,634	1,786,092	47,382	-1,585,739	62,751	0	2,118,501	171,120	1,409,320	984,739

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."